



ALFA
LULU

Heat Transfer Theory

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Modes of heat transfer

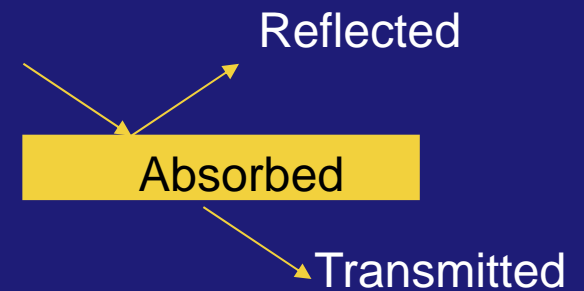
- Law of physics
 - Heat = Energy
 - If you take a hot spot
 - ... and a cold spot
 - ... the heat will **always** be transferred from the hot to the cold



Three ways to transfer heat

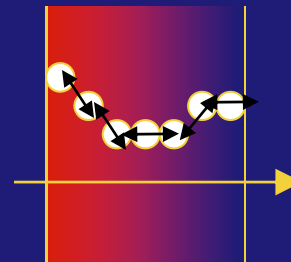
- Radiation

- Electromagnetic waves
- When it reaches a body it has 3 options:



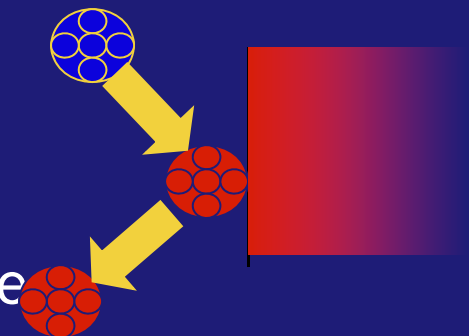
- Conduction

- Molecular or atomic vibrations
- No material transport

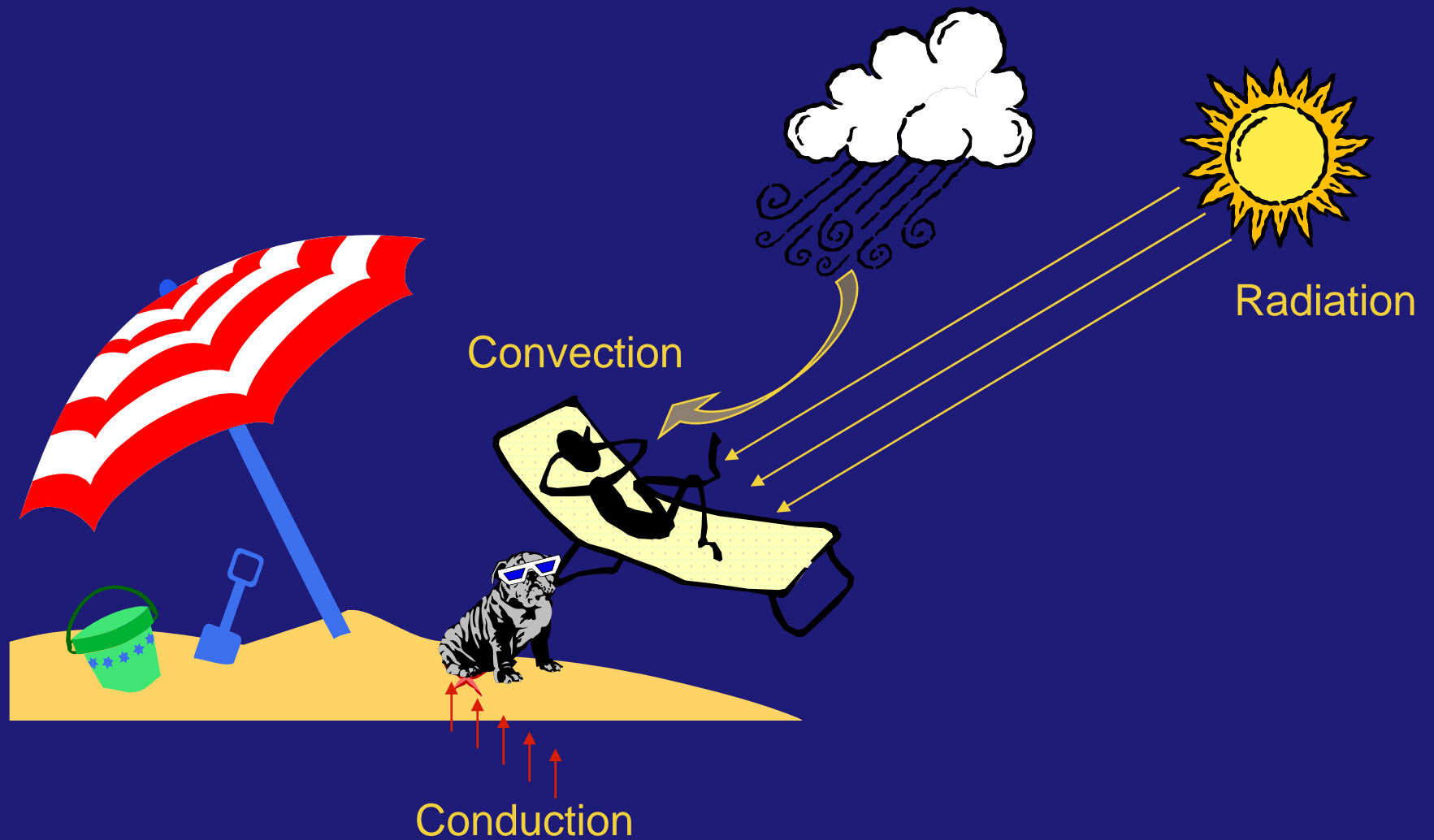


- Convection

- Energy is transferred by the motion and intermixing of small mass elements
- Natural convection caused by density difference
- Forced convection is man-made (ex., pump)

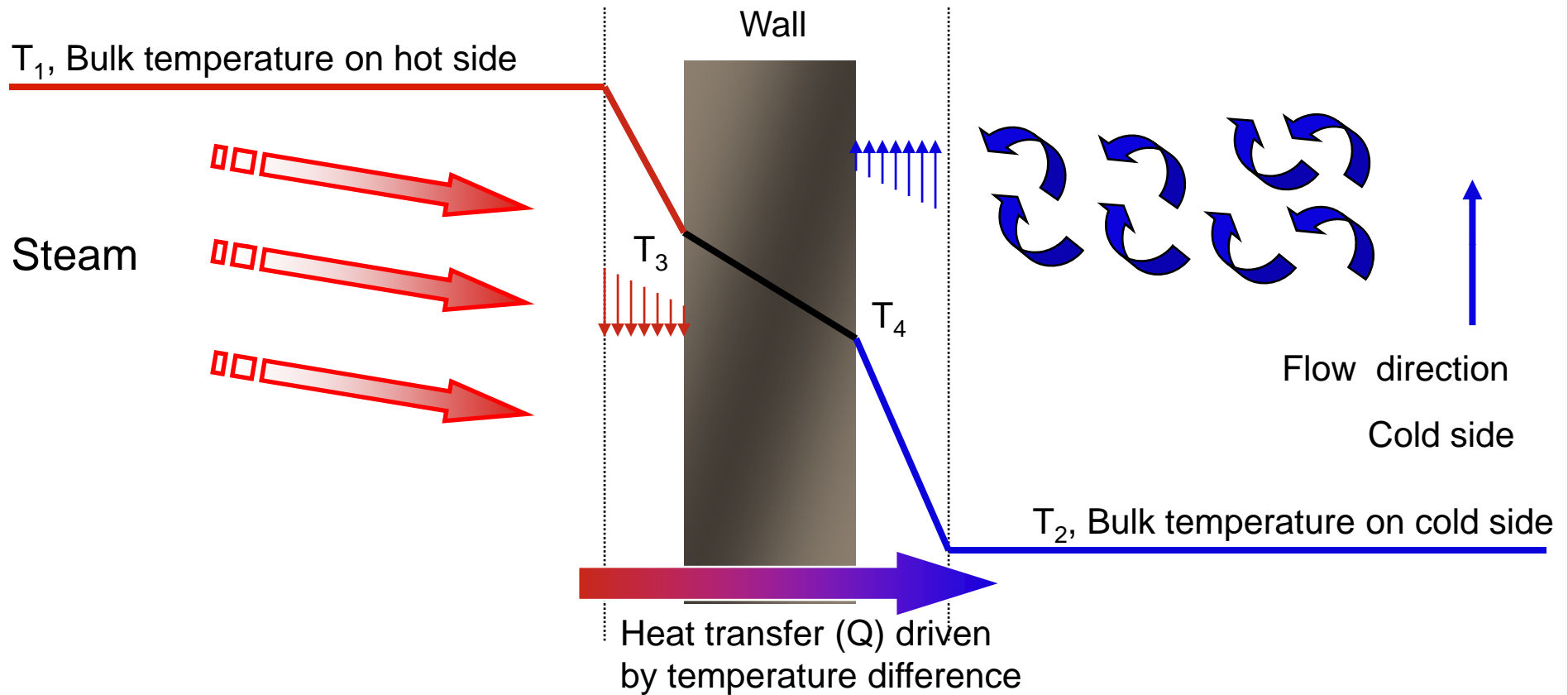


Example, a day at the beach



Heat Transferred in a HE

The temperature profile at one point of the plate wall



The Heat Transfer Equation

$$Q = k \times A \times \text{MTD}$$

The Heat Transfer equation

$$Q = k * A * LMTD$$

- Q = Heat Load, W (same as $Q_1 = Q_2$ before)
- k = k-value, overall heat transfer coefficient (OHTC), $W/m^2°C$
 - Higher k-value = More efficient heat transfer
- A = heat transfer area (m^2)
- LMTD= Logarithmic mean temperature difference

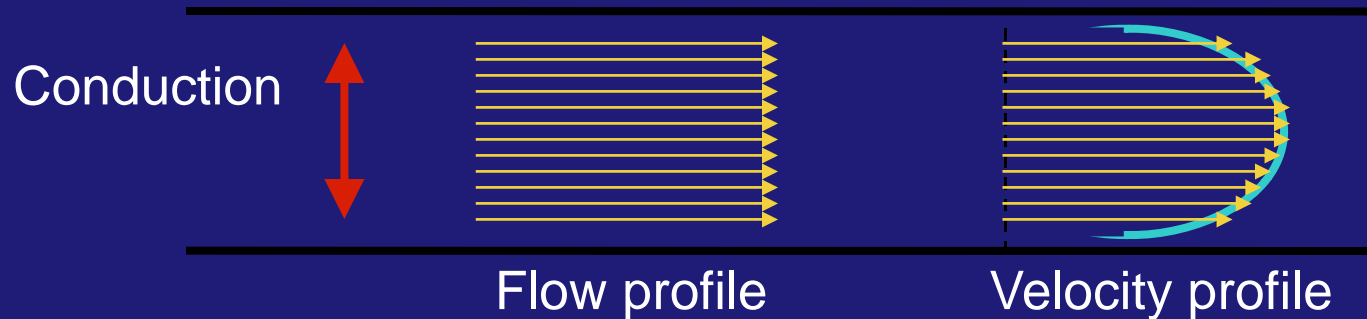
The Heat Transfer Equation

$$Q = k \times A \times \text{MTD}$$


The diagram shows the equation $Q = k \times A \times \text{MTD}$ in a yellow, hand-drawn style. Three white arrows point from below to the variables: one to k , one to A , and one to MTD .

Flow principles

- Two types of flow
 - Laminar

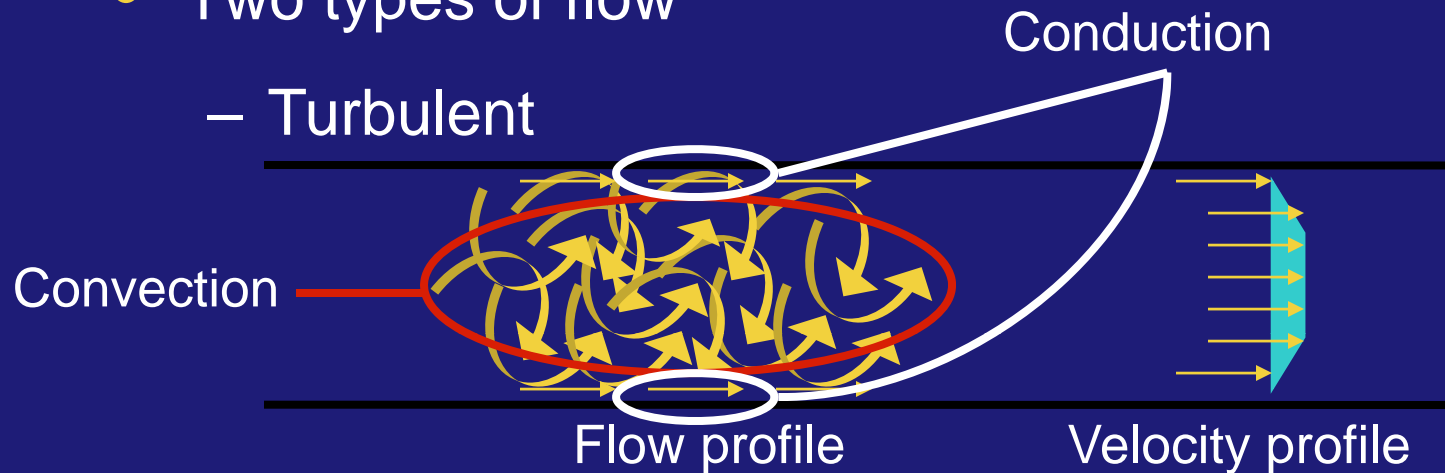


- Orderly flow throughout the fluid
- Parabolic flow profile
 - Fluid at the wall moves slower
 - Due to the friction from the wall surface
- Ex., viscous fluids or water at low velocity

Flow principles

- Two types of flow

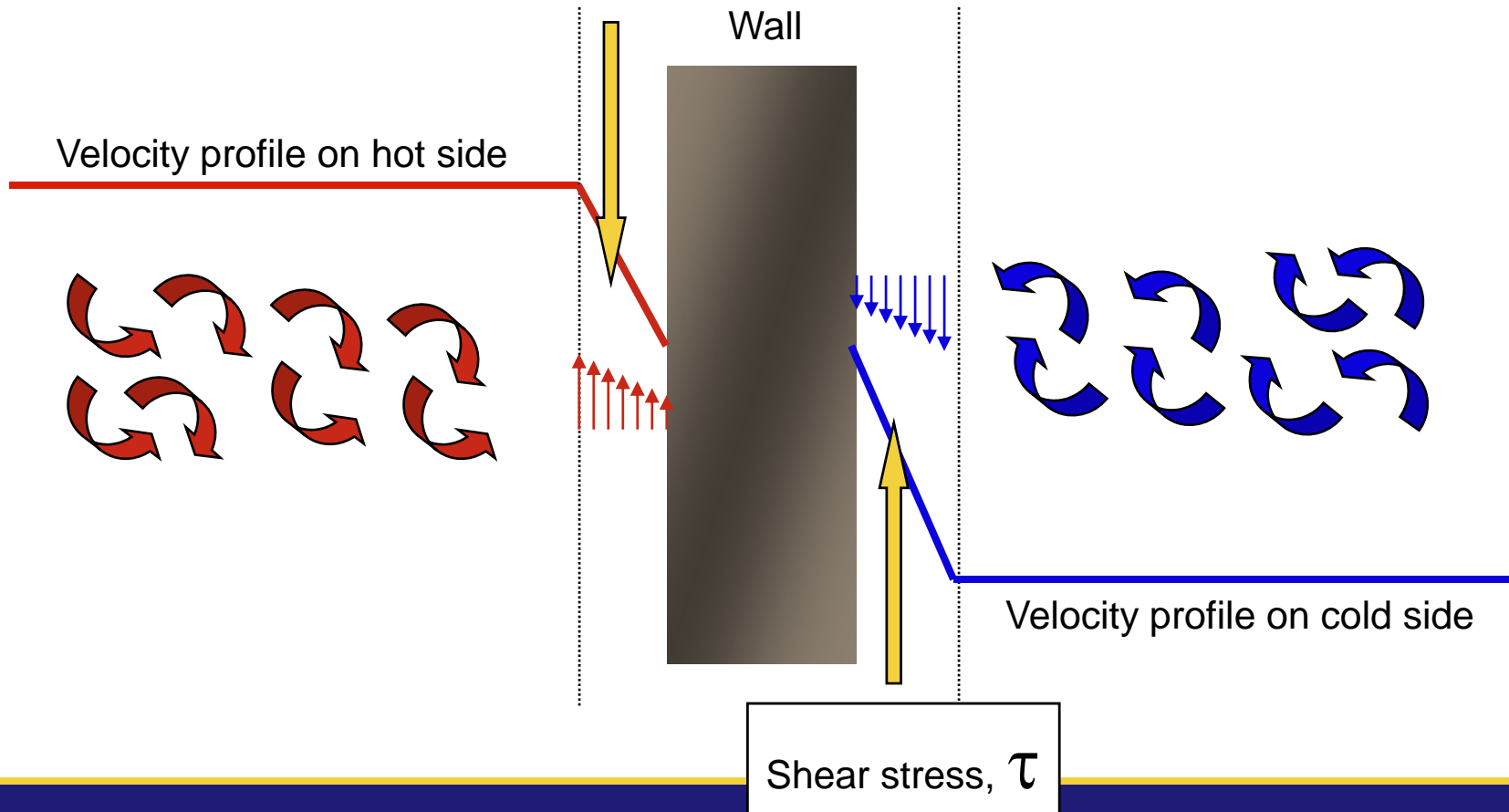
– Turbulent



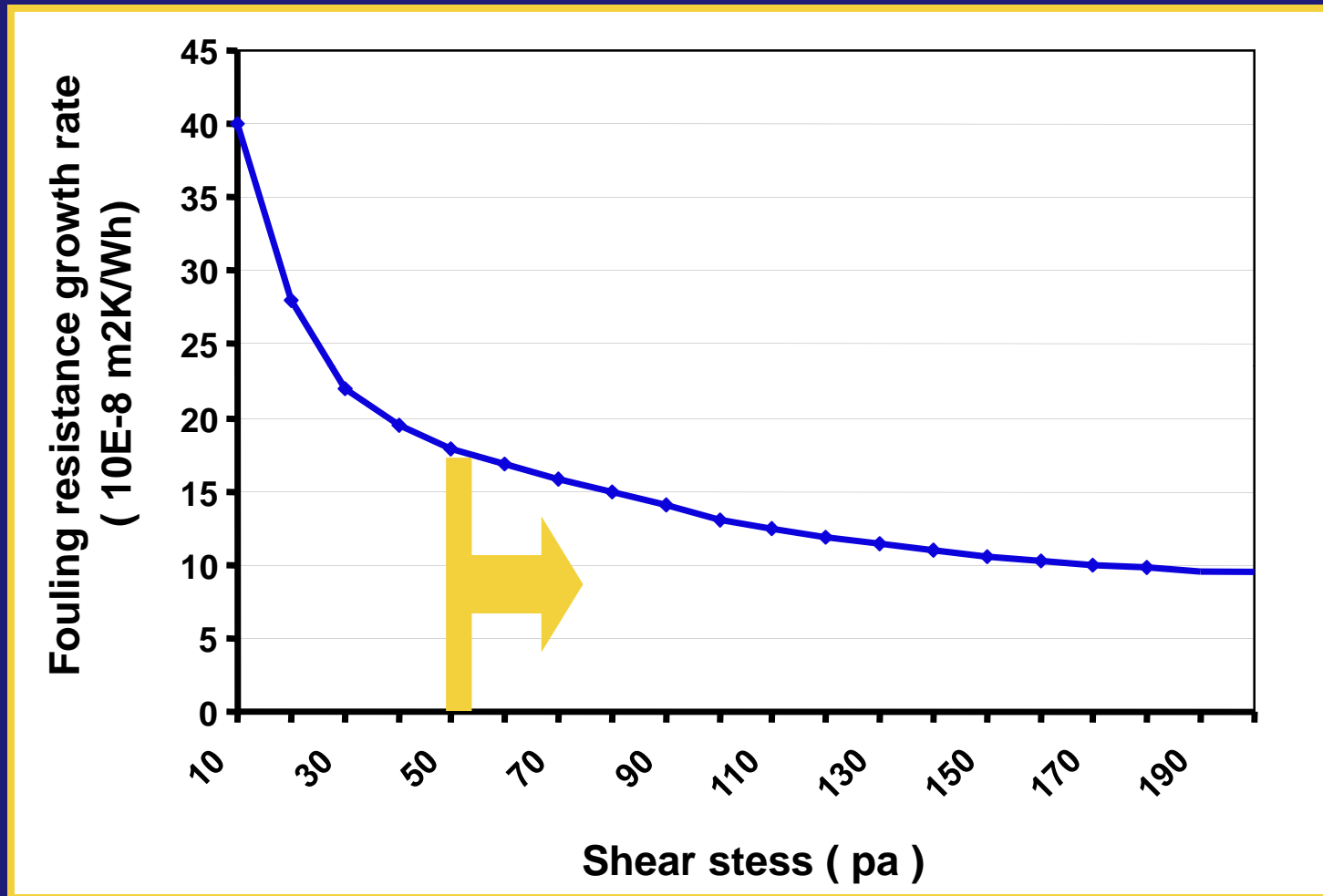
- No orderly flow
- Random eddy motion mixes the fluid
- Always a laminar film closest to the wall
- Ex., water at higher velocity

Shear Stress

Shear stress, τ

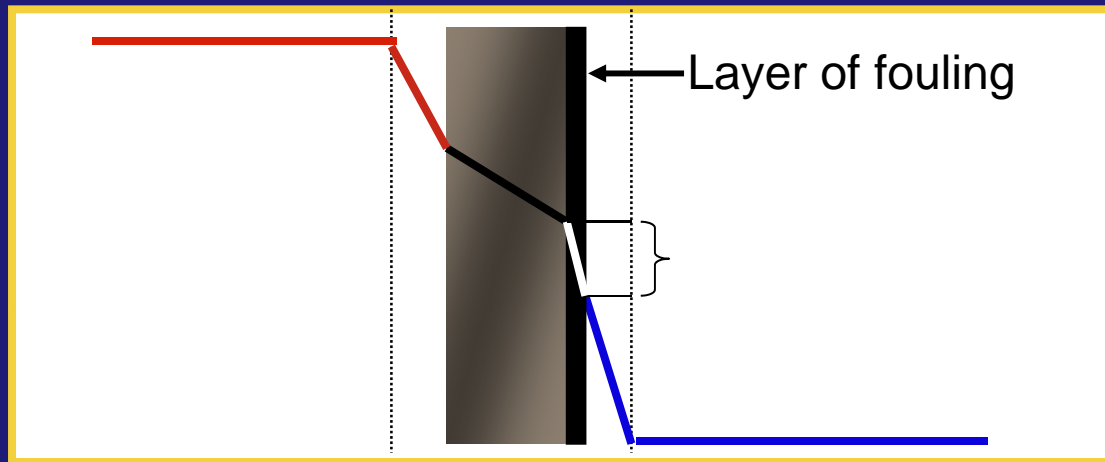


Shear stress versus fouling rate



- Rule of thumb: Try to keep the shear stress >50 Pa

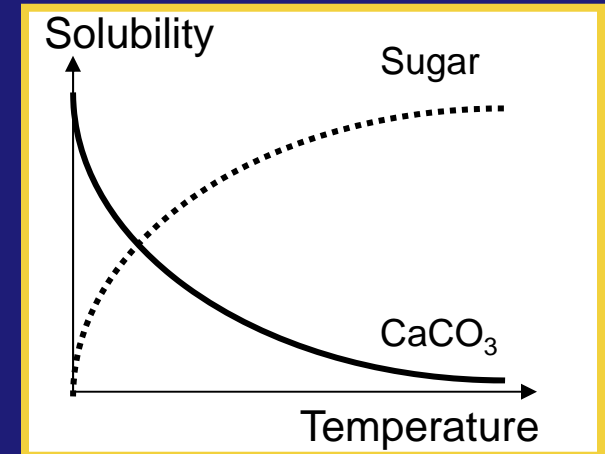
Fouling



- Major debris
- Biological growth
- Scaling
- Sedimentation
- Burn-on

Scaling

- Reversed solubility of dissolved salts
 - Reduced solubility at higher temperature
 - Ex CaCO_3 and $\text{Ca}(\text{PO}_4)_2$
- Common problem
 - Keep wall temperature low
 - Design with high shear stress (τ)



Design Safety Factors

- k-value margin (for PHEs)
 - Defined as a % margin between k_{Clean} and k_{Service}

$$\text{Margin} = \frac{k_{\text{clean}} - k_{\text{service}}}{k_{\text{service}}} (\%)$$

$$\text{Margin} = \frac{A_{\text{act}} - A_{\text{req}}}{A_{\text{req}}} (\%)$$

S&T use Rf – the Fouling Factor

- Normal Rf for S&T: $1,0 \times 10^{-4} \text{ m}^2\text{°C/W}$
 $5,0 \times 10^{-4} \text{ ft}^2\text{°F,h/Btu}$
- Normal k_{Clean} for PHE: $6000 \text{ W/ m}^2\text{°C}$
 $1000 \text{ Btu/ft}^2\text{°F,h}$

$$\frac{1}{k_{\text{Service}}} = \frac{1}{k_{\text{Clean}}} + R_f = \frac{1}{6000} + 10^{-4} \Rightarrow k_{\text{Service}} = 3750 \text{ W/ m}^2\text{°C}$$

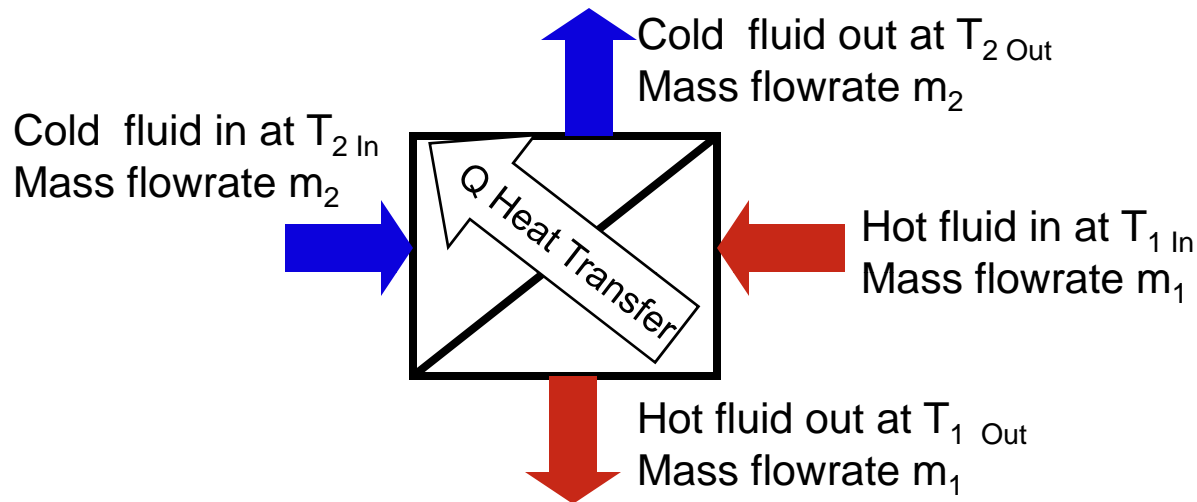
- Corresponding k-value margin

$$Margin = 100 \cdot \frac{k_{\text{clean}} - k_{\text{service}}}{k_{\text{service}}} = 100 \cdot \frac{6000 - 3750}{3750} = 60\%$$

- Much too high margin
 - Too many plates \Rightarrow Less turbulence \Rightarrow Fouling !
 - Maybe not competitive?

The Heat Balance

- Liquid-to-liquid



Definitions

Q = Heat load, W
(rate of heat transfer)

m = Mass flow rate, kg/s

C_p = Specific heat, J/kg°C
(the energy needed to heat 1 kg of the fluid with 1°C)

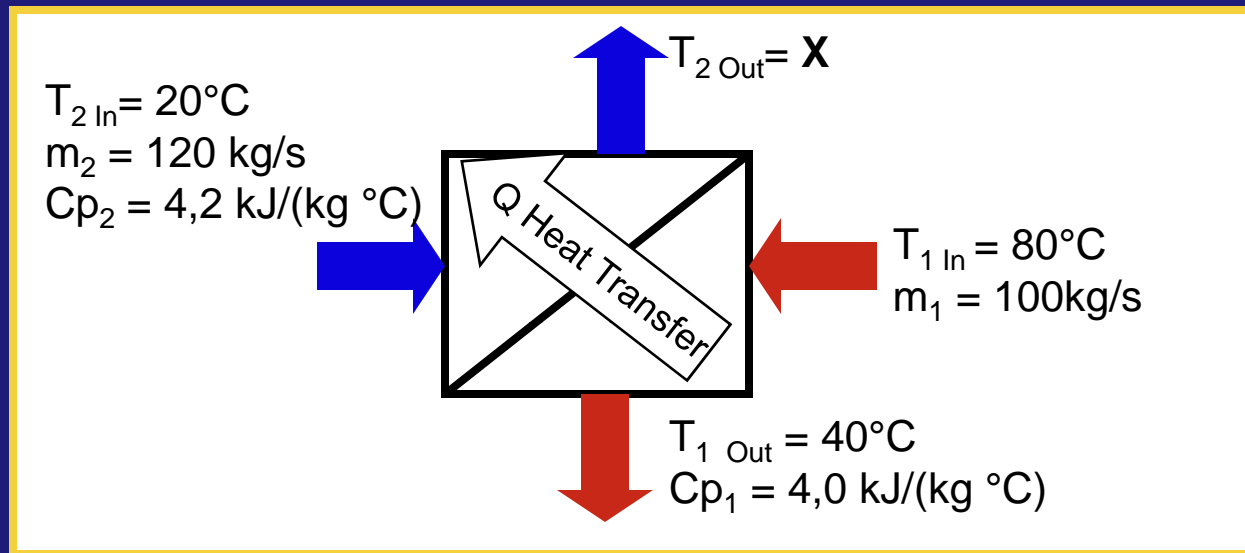
Heat released by the hot fluid: $Q_1 = m_1 * C_{p1} * (T_{1 In} - T_{1 Out})$

Heat absorbed by the cold fluid: $Q_2 = m_2 * C_{p2} * (T_{2 Out} - T_{2 In})$

Heat losses are negligible $\Rightarrow Q_1 = Q_2$

The Heat Balance - calculation

- What is the cold fluid outlet temperature?



Heat Load: $Q_1 = m_1 * Cp_1 * (T_{1\text{ In}} - T_{1\text{ Out}}) = 100\text{ kg/s} * 4.0\text{ kJ/(kg }^\circ\text{C)} * (80 - 40)^\circ\text{C}$

$$Q_1 = 16\,000\text{ kJ/s} = 16\,000\text{ kW}$$

$$Q_1 = Q_2: 16\,000\text{ kW} = Q_2 = m_2 * Cp_2 * (T_{2\text{ Out}} - T_{2\text{ In}})$$

$$16\,000\text{ kW} = 120\text{ kg/s} * 4.2\text{ kJ/(kg }^\circ\text{C)} * (X - 20)^\circ\text{C}$$

The Heat Balance

- Steam-to-liquid

Everyone knows what steam is?

- The three three phases of water:

Solid (s)

Liquid (l)

Gas (g)

Ice, Snow

Liquid water

Steam = water vapour

Crystals,
all molecules
tight together

Molecules move
apart

Molecules leave
the liquid and
vaporise

Melting
energy

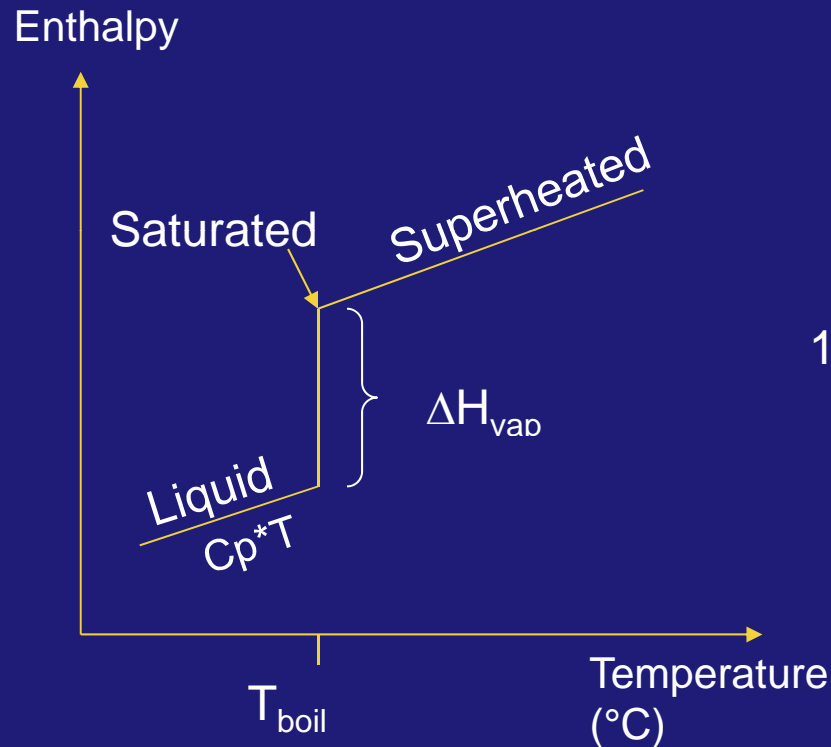
Heat absorbed by
the water (C_p)

Heat of vaporisation /
Heat of condensation

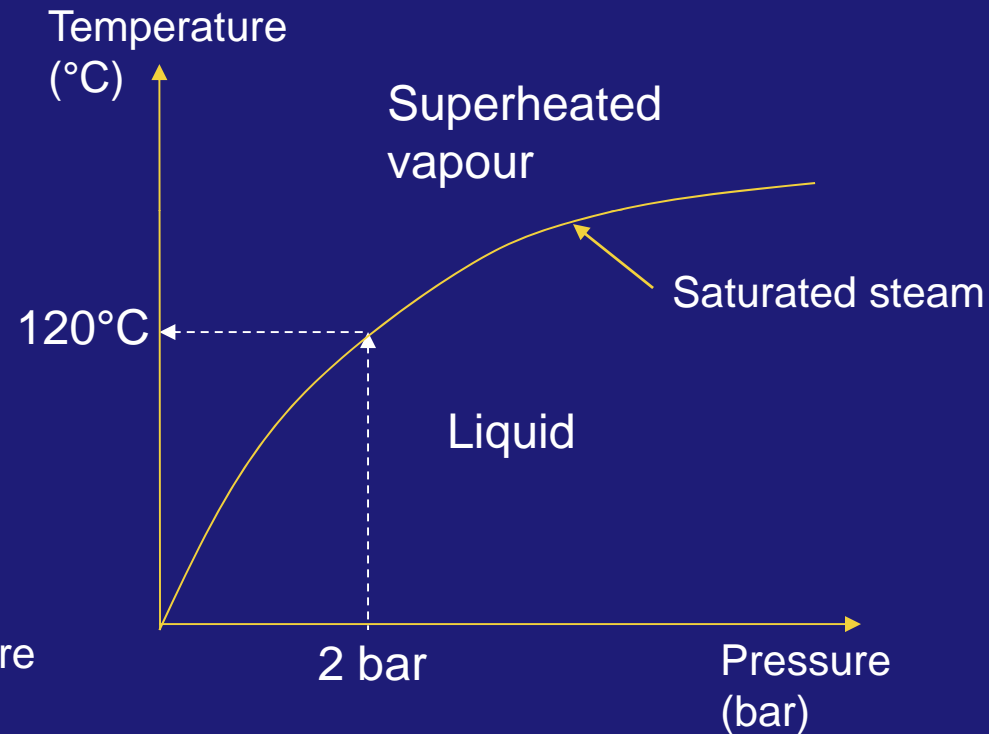
The Heat Balance

- Steam described in diagrams

Enthalpy-Temperature



Temperature-Pressure

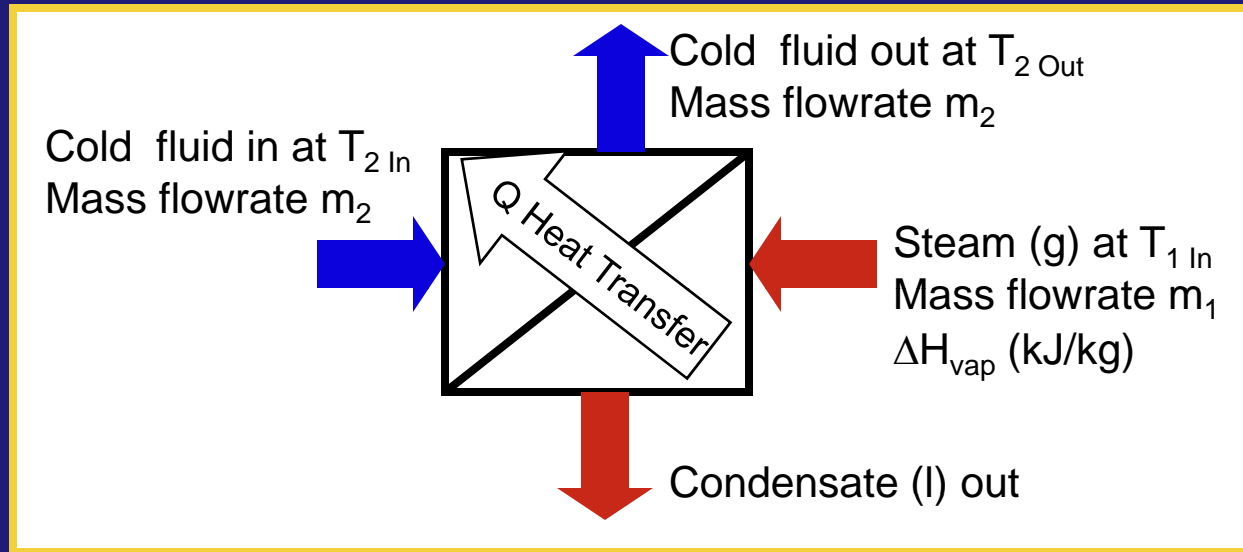


ΔH_{vap} = Heat needed to vaporise 1 kg of a fluid (kJ/kg)

The same amount of energy is released during condensation

The Heat Balance

- Steam-to-liquid



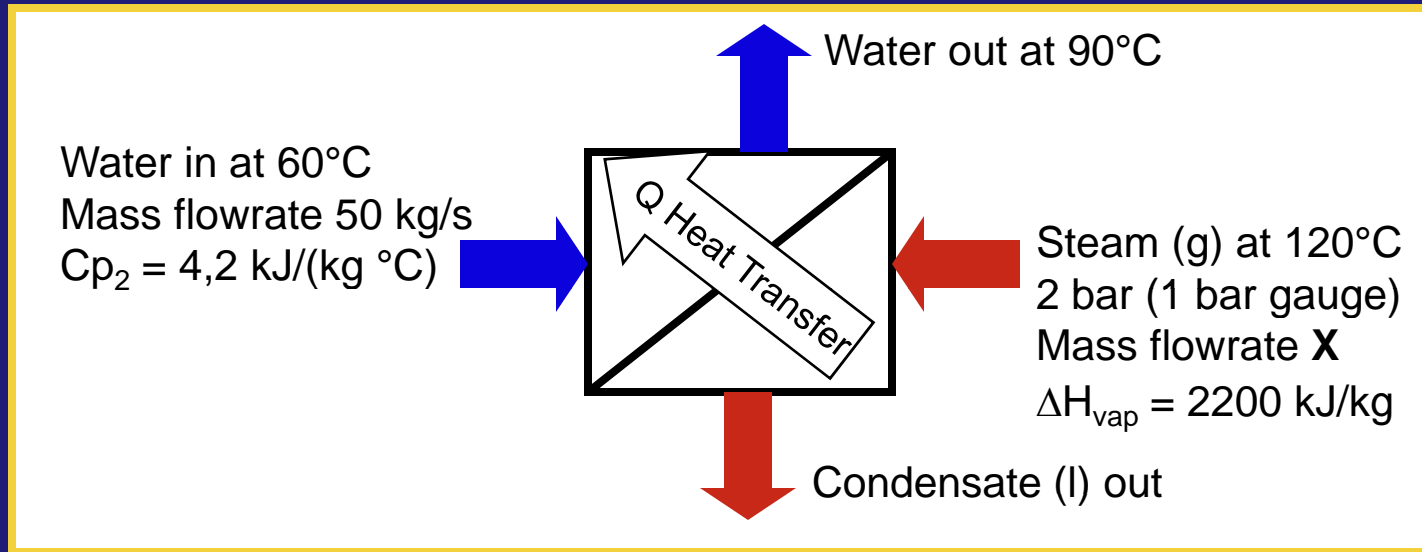
Heat released by the steam: $Q_1 = m_1 * \Delta H_{\text{vap}}$

Heat absorbed by the cold fluid: $Q_2 = m_2 * C_{p2} * (T_{2\text{ Out}} - T_{2\text{ In}})$

Heat losses are negligible $\Rightarrow Q_1 = Q_2$

The Heat Balance - calculation

- How much steam is needed to heat the water?



Heat Load: $Q_2 = m_2 \cdot Cp_2 \cdot (T_{2\text{ Out}} - T_{2\text{ In}}) = 50 \text{ kg/s} \cdot 4.2 \text{ kJ/(kg °C)} \cdot (90 - 60)^\circ\text{C}$

$$Q_2 = 6\,300 \text{ kW}$$

$$Q_2 = Q_1: 6300 \text{ kW} = Q_1 = m_1 \cdot \Delta H_{\text{vap}}$$

$$6300 \text{ kW} = X \text{ kg/s} \cdot 2200 \text{ kJ/kg}$$

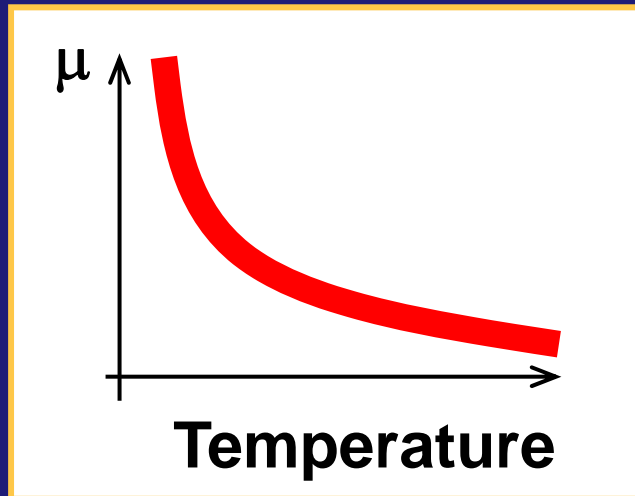
The Heat Balance

- So why is steam used?
 - Less than 3 kg steam can heat 50 kg water from 90 to 60°C
 - It is a high-energy carrier !
- Steam is the most common way in industry to distribute energy for heating purposes

Physical properties

- Density (ρ)
- Specific heat (C_p)
- Thermal conductivity (λ)
- Viscosity (μ)

**Small variations
One value acceptable**



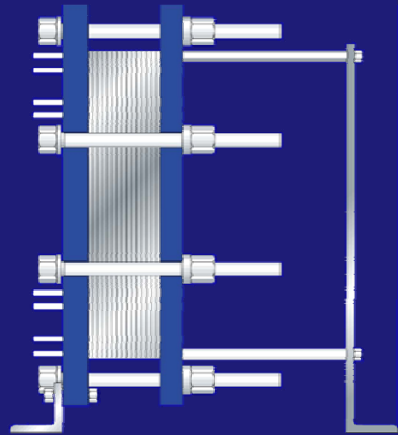
Three values!

Example phys prop

Heating of water 60 to 80°C, 500 kW, steam 2 bar(a)

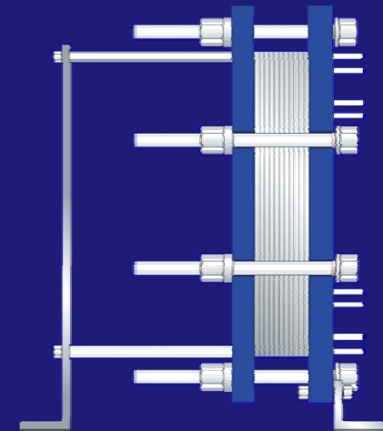
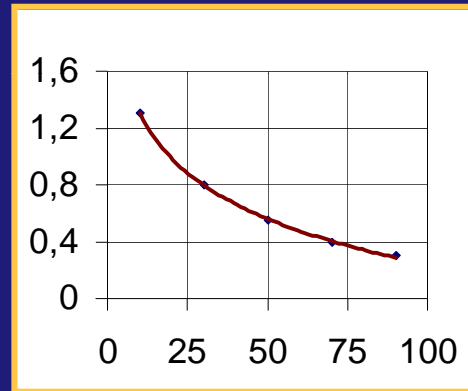
1. Constant viscosity

$$\mu = 1 \text{ cP}$$



TS6
22 plates

2. True viscosity



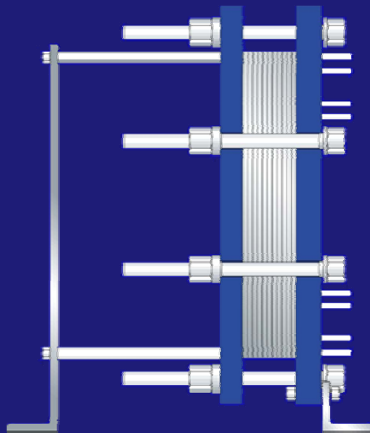
TS6
16 plates

Example phys prop

Heating of HFO 30 to 120°C, 400 kW, steam 6 bar(a)

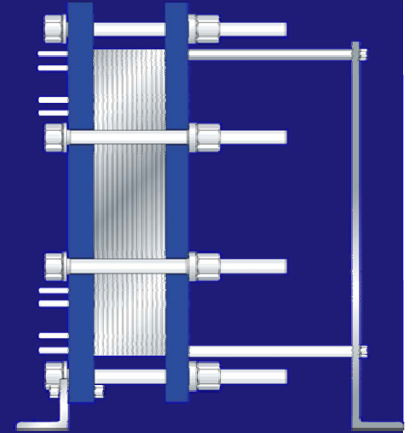
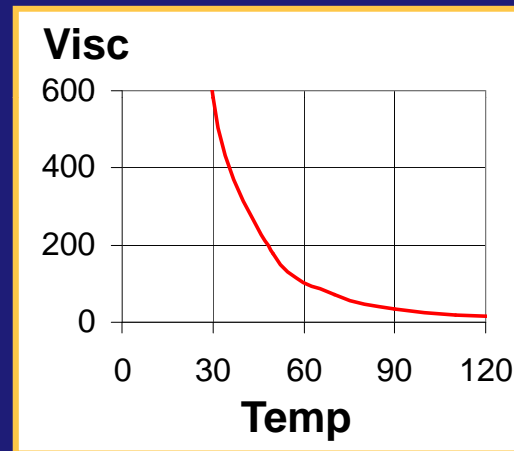
1. Constant viscosity

$$\mu = 10 \text{ cP}$$



TS6
42 plates

2. True viscosity



TS6
58 plates

Conventional PHE vs Steam PHE

Heating of water 60 to 80°C, 500 kW, steam 2 bar (a)

M10M



Area: 2,6 m²
Margin: 25%
P-drop: 45 kPa

TS6M

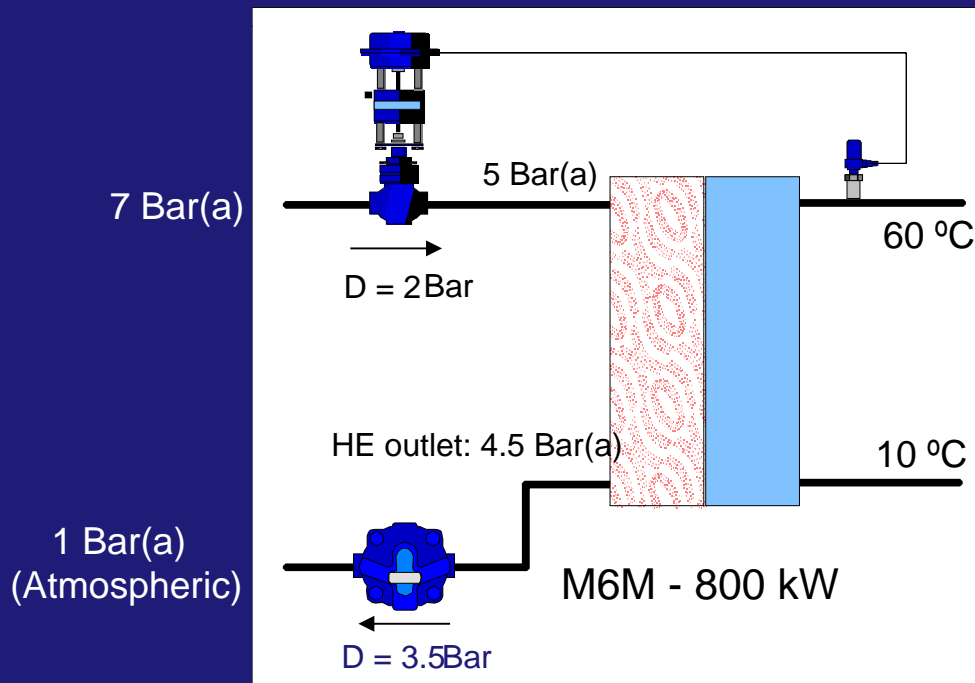


Area: 1,9 m²
Margin: 6%
P-drop: 35 kPa

Sizing HE's correctly...

If you ignore the margin.....

Margin = 72 %



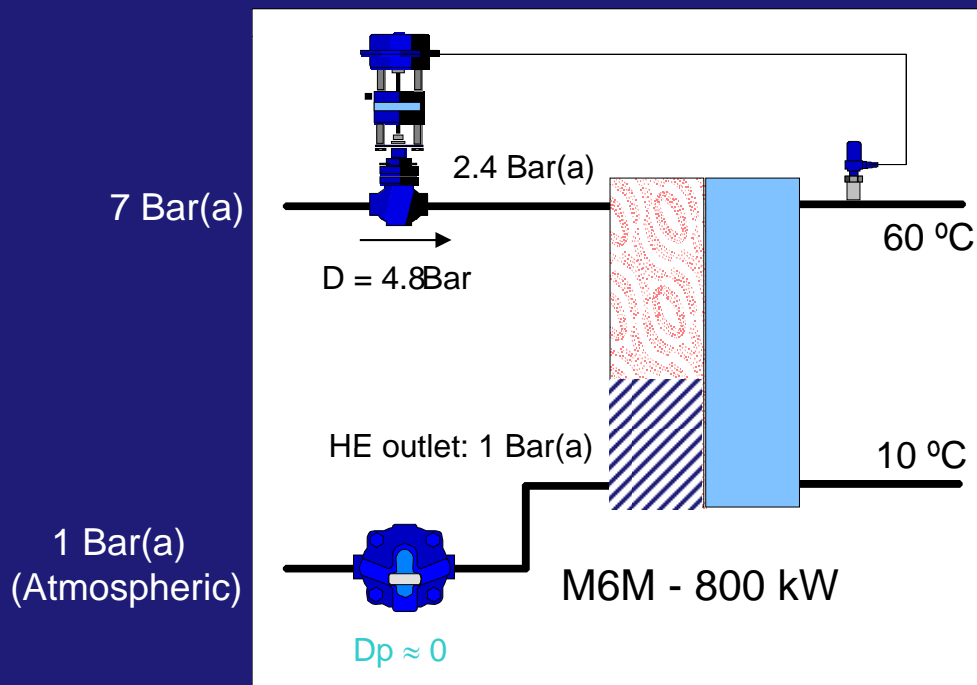
Example of sizing a HE for condensing at 5 Bar(a)

Result: M6M, surface = 1,7 m², margin = 72 %

Sizing HE's correctly...

You could get serious problems !

Actual conditions



Typical margin related problems are:

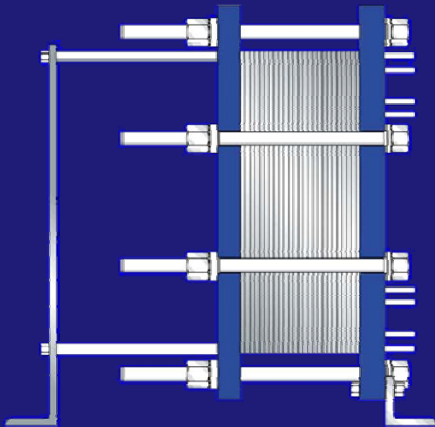
- Over sized control valve
- Under sized steam trap
- Stalled heat exchanger
- High steam velocities

PHE versus S&T in steam applications

- Size and weight
- Fatigue
- Thermal efficiency
- Condensation temperature
- Subcooling of condensate
- Temperature control
- Operation in stall condition

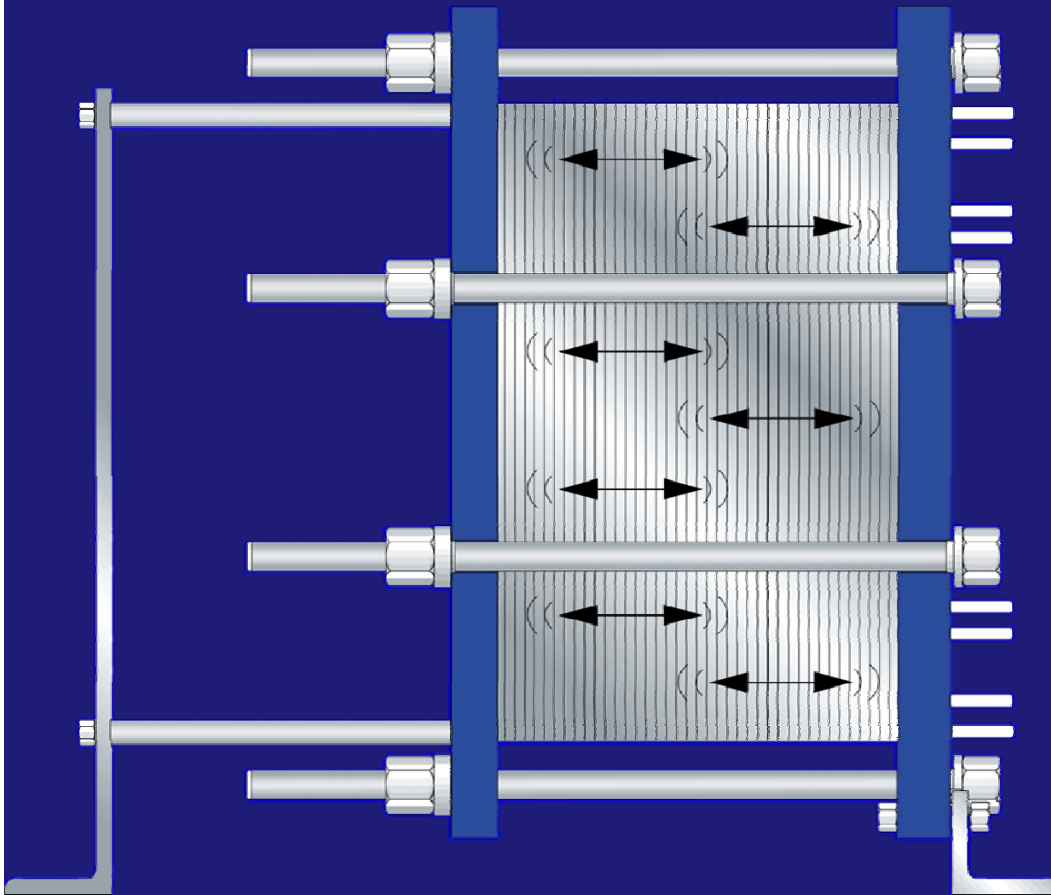
Size and weight

- PHE requires less floor area
- PHE weighs less
- Easy installation
- Low PxV
 - For small heat exchangers pressure vessel certificates and regular inspection are unnecessary



	PHE	S&T
Weight ratio	1	6
Space ratio	1	7
Hold-up volume ratio	1	6

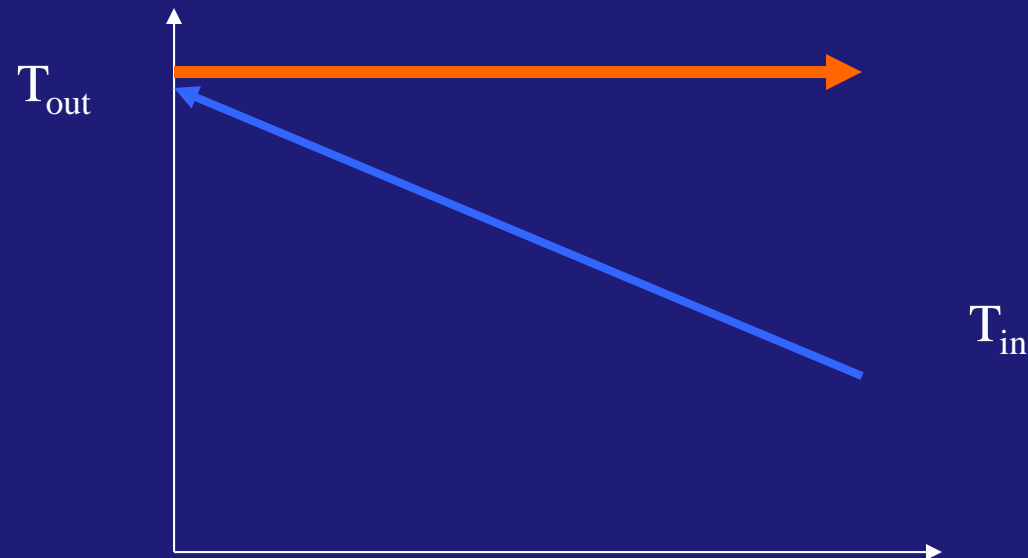
Fatigue



- Thanks to the elasticity of the gaskets, there will be no thermal fatigue problems in the PHE plate pack

Thermal efficiency

- A close temperature approach is possible in a PHE
- PHE higher k-value

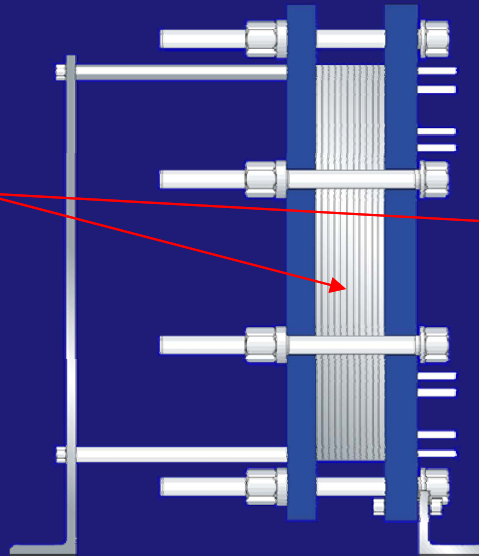


A lower condensation temperature

Condensation at 150 °C

Load: 1 MW, 60 - 80 °C

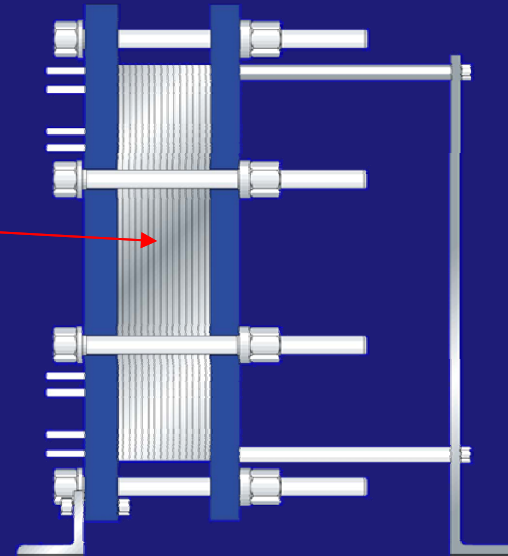
TS6-M with 20 plates



Condensation at 120 °C

Load: 1 MW, 60 - 80 °C

TS6-M with 28 plates



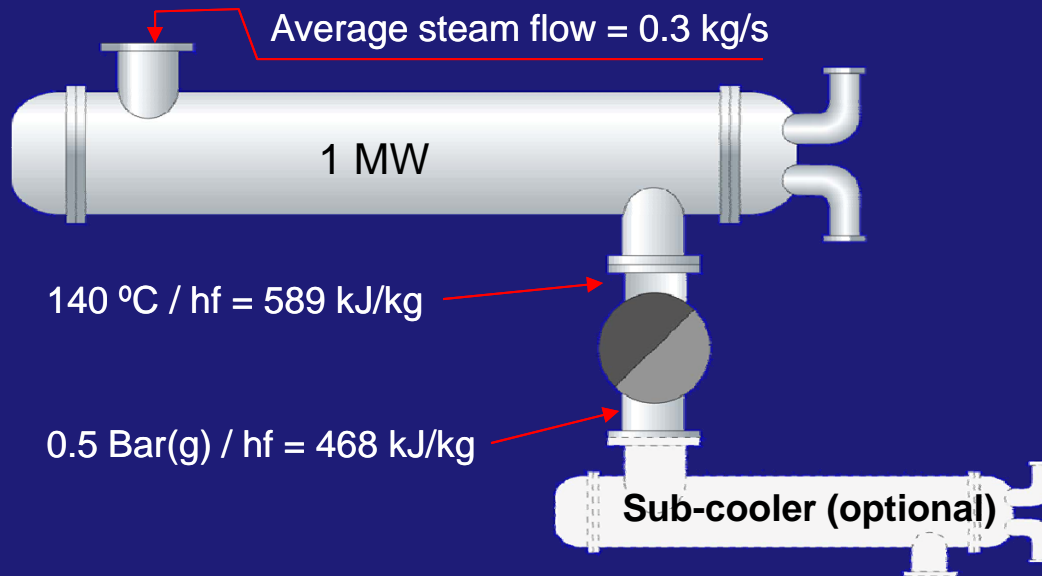
Very small difference
in no of plates

Why design with a low condensation temperature ?

- Minimise flash steam
- Reduce scaling
- No pressure build up in the condensate system

PHE provides minimum of flash steam

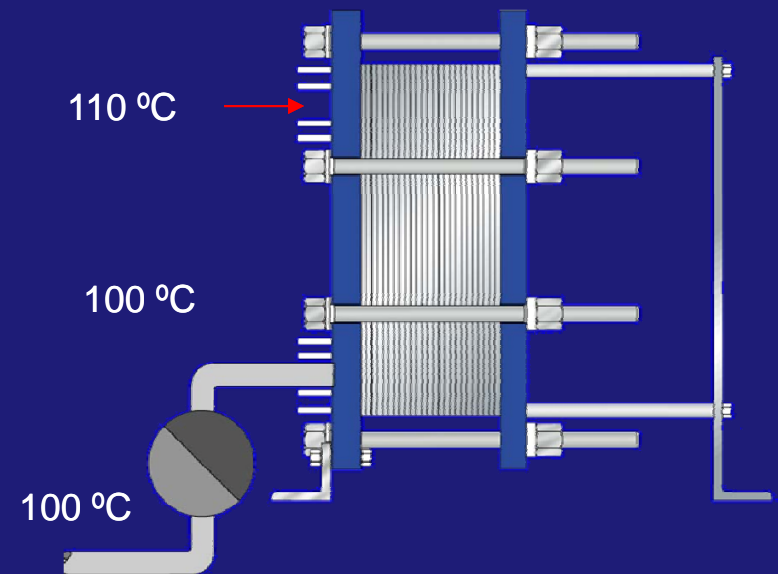
Max condensation temp. 160 °C
Average condensation temp. 140 °C



Average operation time; 6,000 hr/year
Energy cost; 25 Euro / MWh

$$Q = m \cdot (h_{fin} - h_{fout}) \cdot \text{time} =$$
$$0.3 \cdot (589 - 468) \cdot 6,000 = 185,400 \text{ kWh}$$
$$\text{Energy cost} = 25 \cdot 185.4 = 4635 \text{ EURO / Year}$$

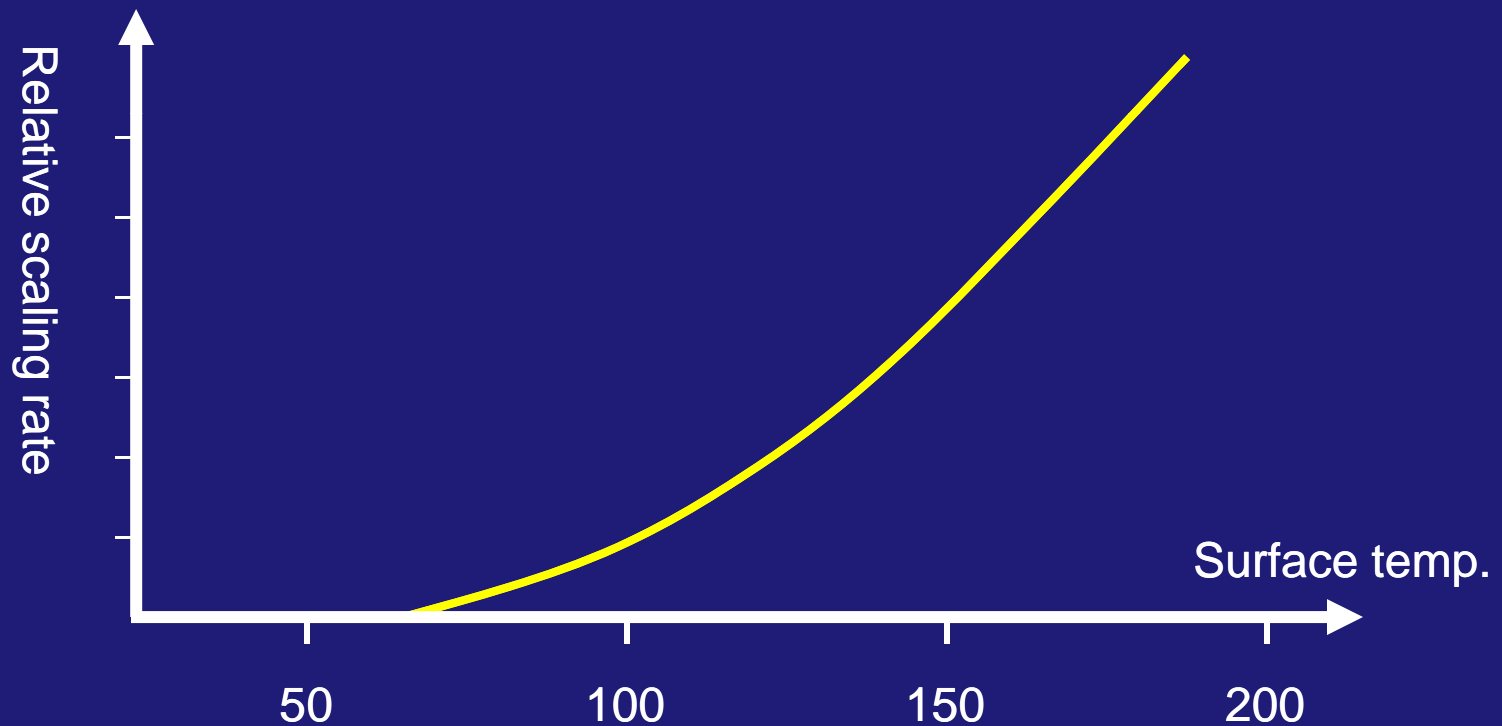
Max condensation temp. 120 °C
Average condensation temp. 110 °C



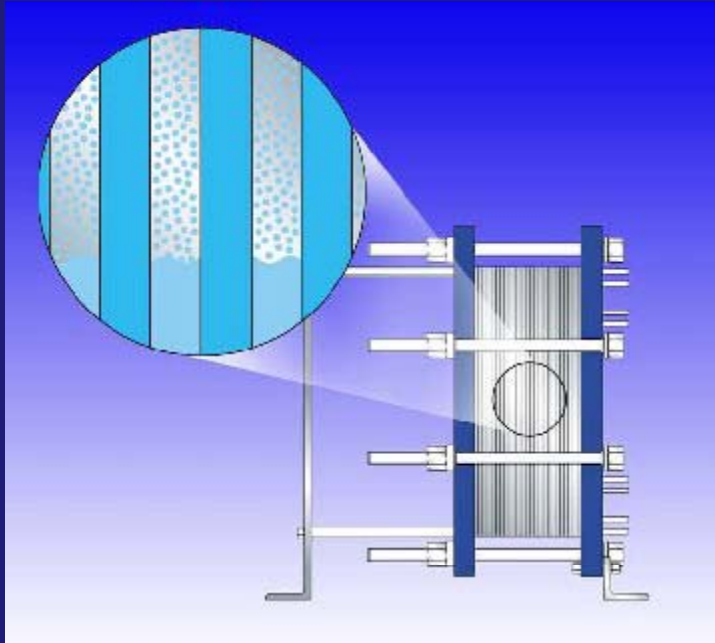
- No losses
- Minimum scaling
- No need to sub cool the condensate
- No pressure build up in the condensate system

Benefits compared to S&T

Minimised condensation temperature reduce scaling

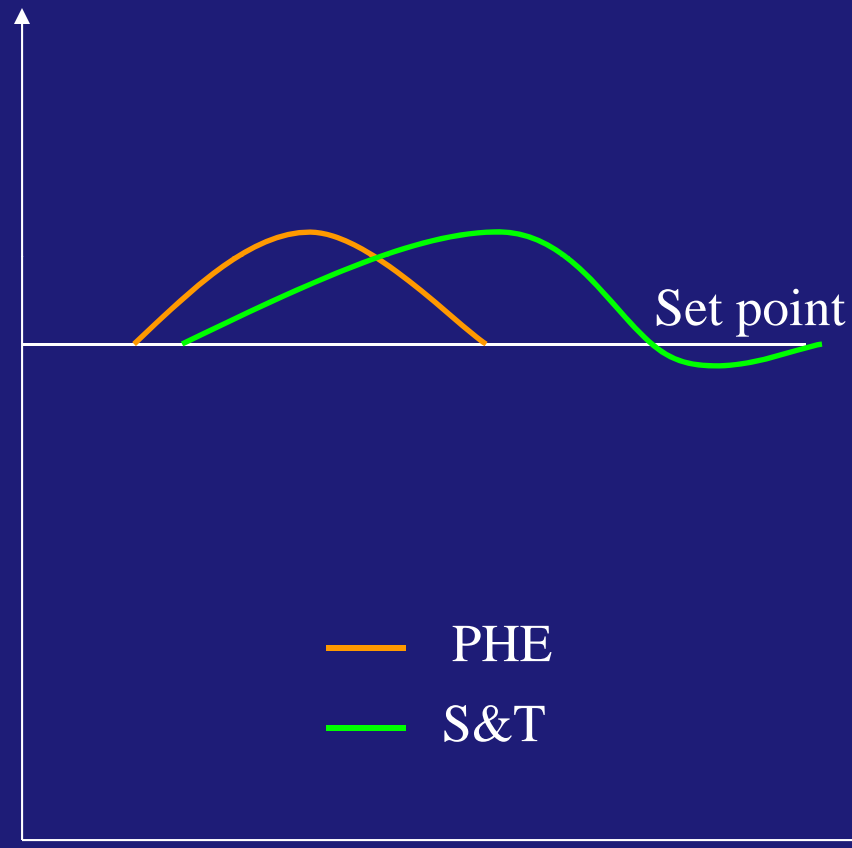


Subcooling of condensate



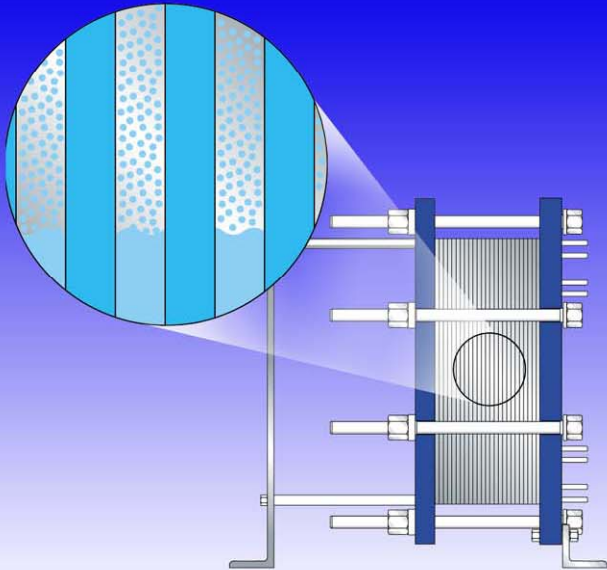
- Possibility of introducing condensate level control and utilising the lower part as a subcooler
- Vertical orientation of the plates makes drainage easy in a PHE

Temperature control accuracy



- Low hold-up volume, high thermal efficiency and low weight provides a short response time and an accurate temperature control

PHE can handle stall conditions

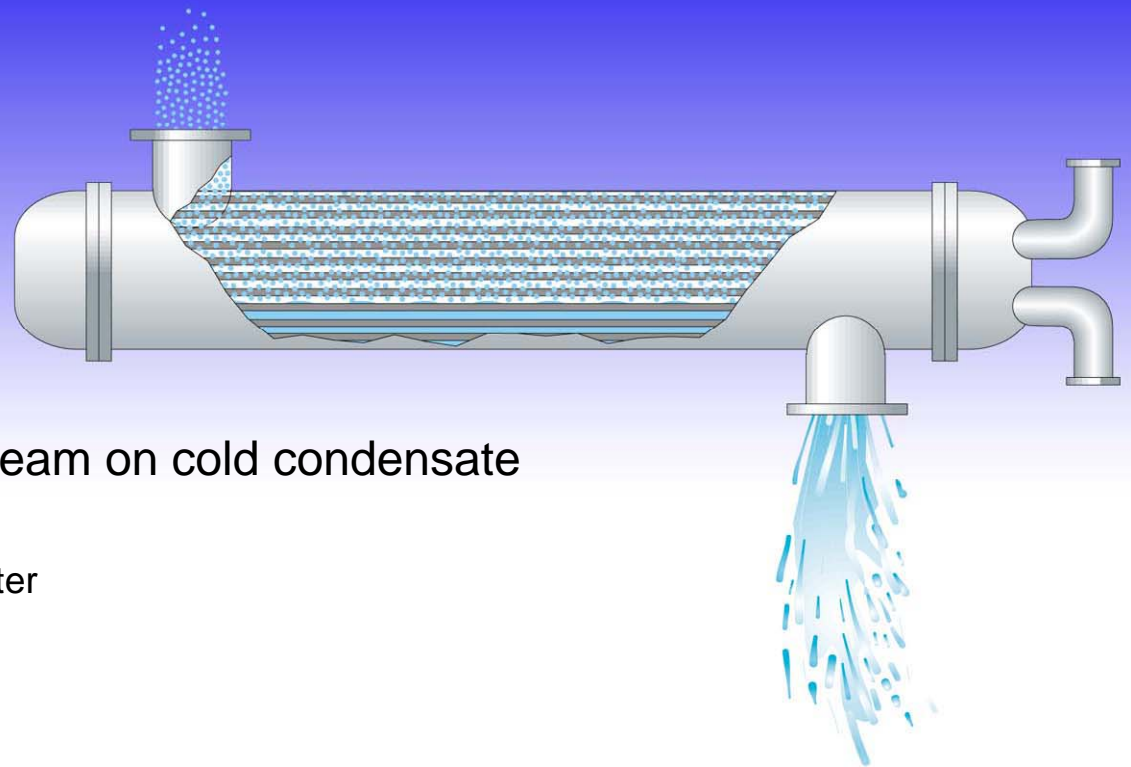


Small contact area between steam and water

- No implosions
- No noise
- Acceptable temperature control

Large contact area between steam and water

- Implosions, Noise
- Water hammer
- Poor temperature control



Hot steam on cold condensate

Summary PHE versus S&T

- PHE compact and easily extendable
- Temperature control accuracy
 - PHE short response time
- Low condensation temperature minimises scaling and flash steam
- $P \times V$



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